



DEPARTMENT of AGRICULTURE and NATURAL RESOURCES Minerals, Mining, and Superfund Program 221 Mall Drive, Suite #201, Rapid City, SD 57701 Telephone: 605-773-4201, FAX: 605-394-5317

WELL COMPLETION OR RECOMPLETION REPORT

Type of Cor		ll 🔲 Injection	□ Workov	er 🔲 Deepen	☐ Plug	Back	Other:						
Name and Address of Operator: Telephone:													
Name and Address of Drilling Contractor and Rig No:													
Surface Loc	ation of well: Qt	r-Qtr, Sec, Twp,	Rge, County, fe	eet from nearest lin	es of secti	ion, and	l latitude and longitude	(if available)					
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available) If Directional, top of pay and bottom hole location from nearest lines of section:													
Well Name	and No		Field and Dool	or Wildoot	Permit	No	API No.	Date Issued					
well Name	and No.		Field and Pool, or Wildcat		Perinit	NO.	API No.	Date Issued					
Spud Date	TD Date	Compl Date	Elevation	Total Depth (MD	& TVD)	D) Plug Back TD (M		D & TVD)					
				MD:	TVD:								
Producing Interval(s), this Completion, Top, Bottom, Name (MD & TVD) Bottom Hole Pressure Survey (psi & feet) No Yes List Intervals:													
Type Electric and Other Logs Run Date Directional Survey Submitted													
				RD (Report all str				_					
Hole Size	Casing Size	Weight (lb/ft)	Depth Set	Amount Pulled		Sacks a	nd Type of Cement	Top of Cement					
	TUBING	RECORD		1			LINER RECORD						
Size	Weight (lb/ft)	Depth Set	Packer Type	& Depth	Size	e	Depth Interval	Sacks and Type of Cement					
	PERFORATION RECORD												
Interval/Depth Holes Per Ft.		Holes Per Ft.	Formation Isolated	Amount and Type of Cement u Amount and Type of Acid and									

PRODUCTION

Date First Production		Producing	g Method (Flowin	Well Status (p	Well Status (producing or shut-in)							
Date of Test	Hours Tested	Choke Size	Production For Test →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)	Oil Gravity - API (Corr.)					
Flowing Tbg Pressure		Casing Pressure	Calculate 24 Hour Rate →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)	Gas-Oil Ratio					
Disposition of	f Oil (Purch	naser and Tra		as (sold, used for	fuel, vented, etc.)	Test Witnessed By						
List of Attachments/Comments												
GEOLOGIC MARKERS												
FORMATION	NAME A	ND BRIEF	DESCRIPTION		MEASURED DEI	TH TRUE VERTICAL DEPTH						
Use additiona	l page(s) if	needed.		DRILL STEM 1	ΓEST DATA							
Drill Stem Test Results Attached No. of DST's run If not attached, list Depth Interval Tested, Cushion Used, Time Tool Open, Flowing and Shut-in Pressures, and Recoveries.												
Use additional page(s) if needed.												
I hereby certify that the information herein provided is true, complete, and correct as determined from all available records.												
	Signatur	e		Name (Pri	nt)	Title	Date					